

REINHOLD ENVIRONMENTAL Ltd.



**2013 NO_x-Combustion Round Table
& Expo Presentations**

February 18 & 19, 2013, in Salt Lake City, UT / Hosted by PacifiCorp

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NH₃ Tank and Equipment Inspections for PSM and OSHA Compliance

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Environmental Equipment Services

Knoxville, TN

Areas of Inspection

**NH₃
Tanks**

**Piping
Systems**

Vaporizers

**Pumping
Systems**

**Emergency
Systems**

**Leak
Detection**

**Dilution
Air/
Metering**

**Truck or
Train
Offloading**

**Controls
Instruments**

NH3 Tanks

- ✘ Internal Inspection

- Corrosion

- » UT Thickness Test

- Heat Affected Zones at Welds

- » Stress Corrosion Cracking

- ✘ Photoluminescence Mag Particle Test

- Excess Flow Valves

- » Check Operation and For Debris

- Instrument Functions

- » Level Floats

Tank Entry

x Removal of Ammonia

- Consume as much as possible
- Move to other tanks at site
- Bring in spare tank for transfer
- Using vacuum pump pull a vacuum on tank down to design vacuum sucking NH_3 out of tank and scrubbing with water and phosphoric acid and dispose of PH neutral solution or flare off

Tank Entry

- For example a 55K gallon tank at 0 PSIG has about 300 pounds of remaining ammonia in the tank. depending on ambient temperature. Reduce Remaining Concentration with N₂
- Reduce Ammonia concentration to under 50 lbs. to open lid and remain under reportable release.
- Well under LEL before exposing tank to O₂ 15.5 – 27%

Tank Entry



Tank Entry

- Remove man way and allow remaining NH₃ to vent to atmosphere using a forced air blower over a period of at least 8 hours until NH₃ level has dropped to under 35 PPM the time weighted avg.

Confined Space

x Hazards

- Asphyxiation
- Chemical exposure

x Precautions and Safety's

- Confined Space Entry Permit Procedures
 - » Ventilation
 - » O₂ Monitoring
 - » Rescue Plan
- Lock Out Tag Out Procedures

Initial Entry



Mag Particle Inspection



Mag Particle Inspection



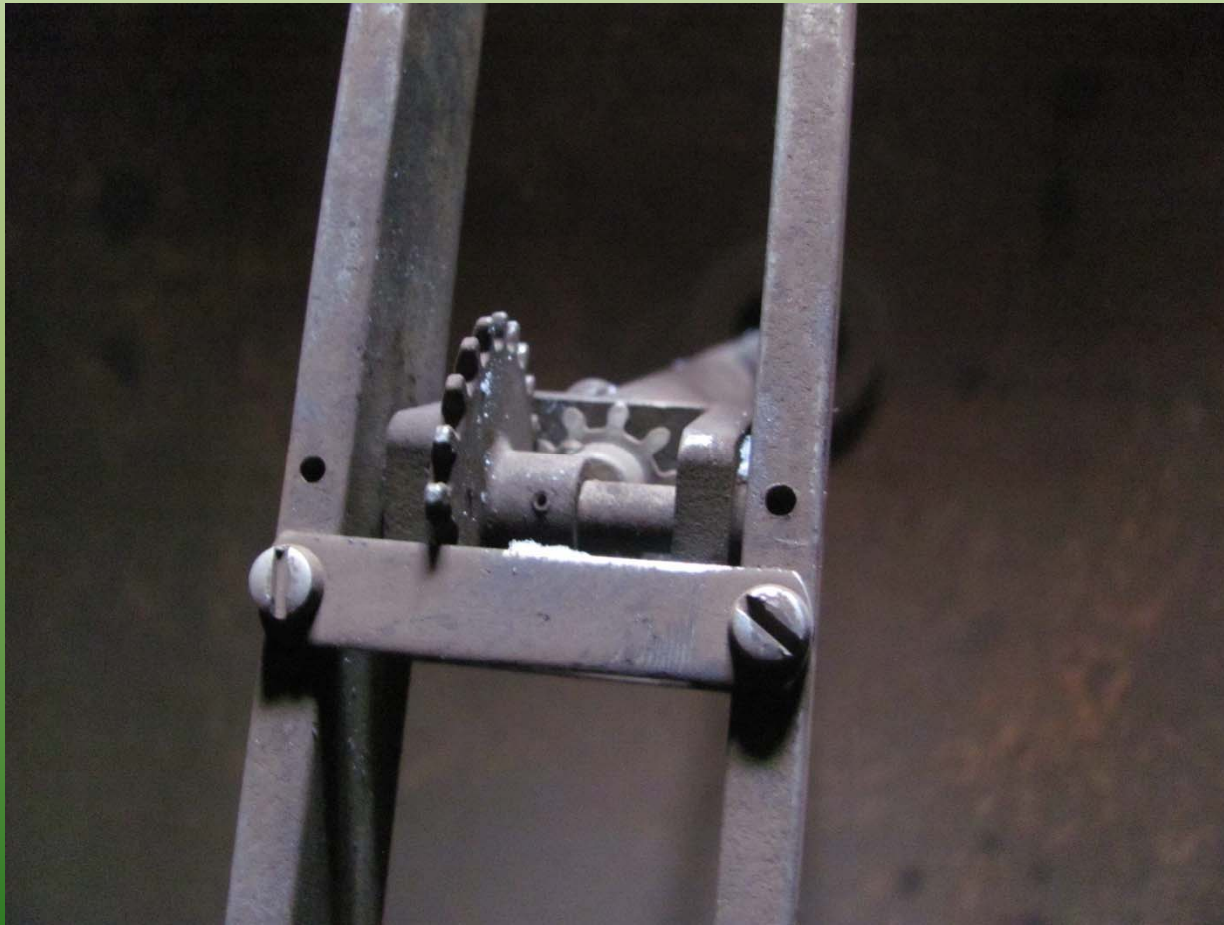
Internal Excess Flow Valve



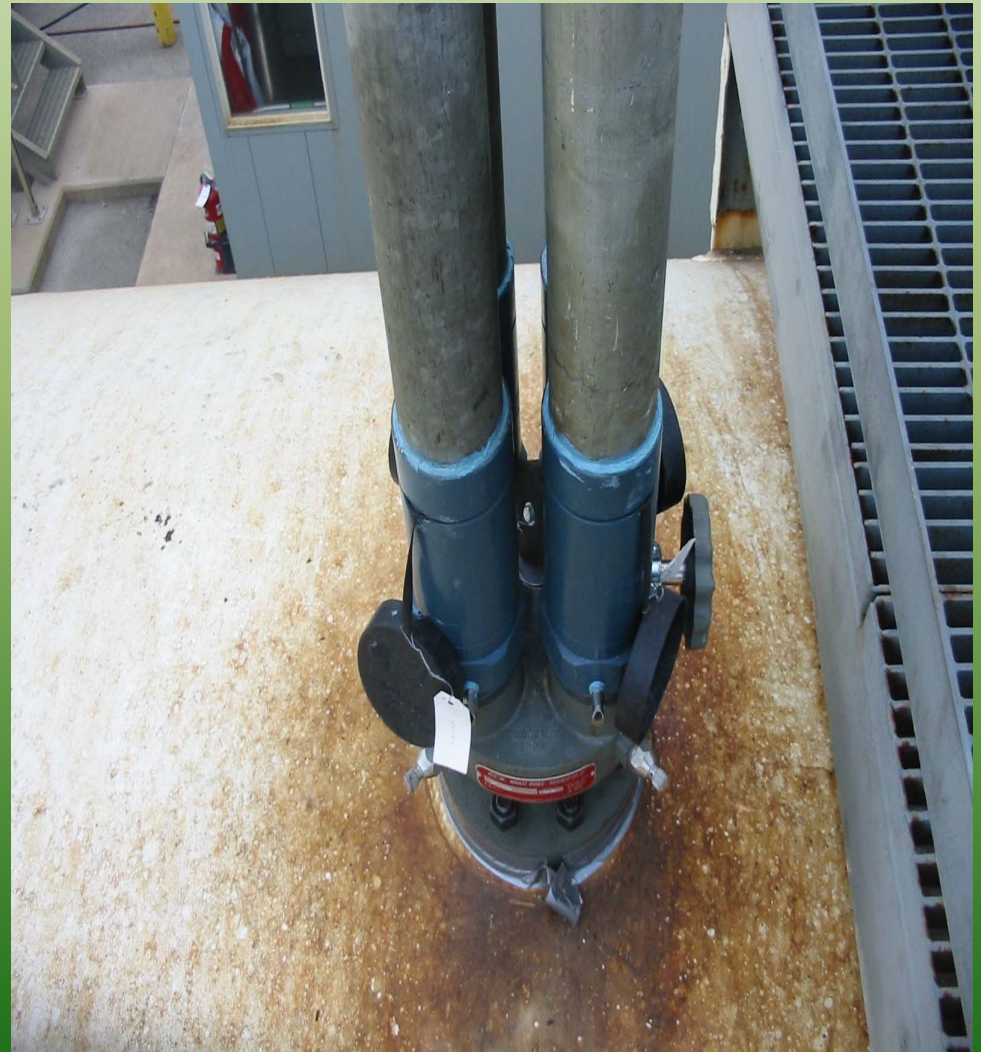
Tank Level Float



Tank Level Float



ASME Pressure Relief Valve



After Inspection Completed



After Inspection Purge



Leak Testing With Helium



Leak Testing With Helium



Exterior Corrosion on Tank



Paint and Corrosion



Paint and Corrosion



Ammonia Caused Corrosion



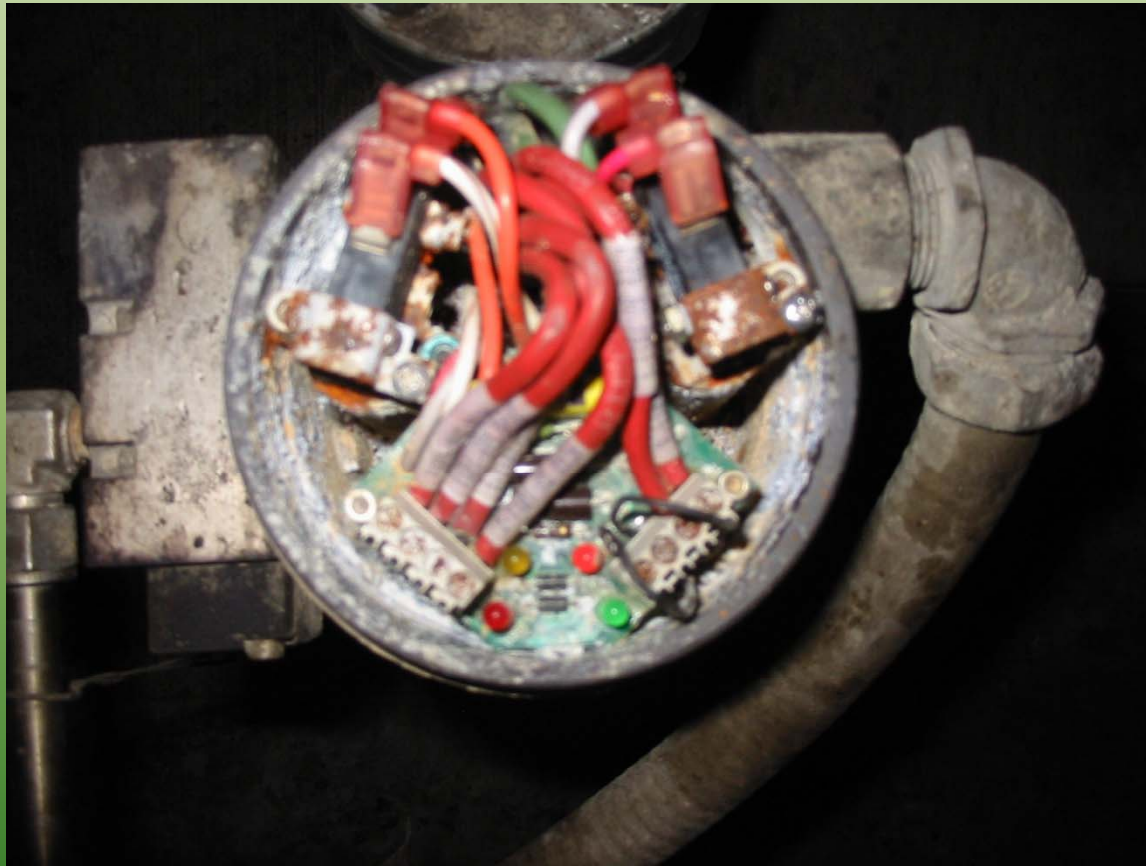
Labeling and Warnings



Labeling and Warnings



Ammonia Caused Corrosion



Controls Calibration

ENVIRONMENTAL EQUIPMENT SERVICES		INSTRUMENT CALIBRATION FORM									
COMPONENT				MANUFACTURER				PROJECT			
INSTRUMENT TAG NO.: CCGE-TT-1004				MANUFACTURER: YOKOGAWA				NUMBER:			
DESCRIPTION: TEMPERATURE TRANSMITTER				MODEL: YTA110-DA2DB/FU1				NAME: DP&L - J.M. STUART PLANT			
LOCATION: NH3 STORAGE TANK 4				SERIAL: C2G216088							
FUNCTIONS											
	RANGE	VALUE	UNITS	COMPUTE?				CONTROL? ACTION(direct/reverse)? MODES (P/I/D)?			
Indicate/Record?	CHART			FUNCTIONS:				SWITCH? UNIT RANGE (value/unit)? -40 TO 185 DEG F DIFFERENTIAL (fixed/adjustable)? RESET (automatic/manual)?			
	SCALE	DIGITAL	DEG F								
Transmit/Convert?	INPUT	TC	TYPE K								
	OUTPUT	4-20mA	DEG F								
ANALOG						DISCRETE					REMARKS CODE
REQUIRED			AS CALIBRATED			REQUIRED			AS CALIBRATED		
IN	SCALE	OUT	SCALE	OUT	SCALE	OUT	NO.	TRIP PT.	RESET PT.	TRIP PT.	RESET PT.
TC			-40 F	0.96 V	185 F	4.97 V					
-40 F	0%	1 V	16.3 F	1.96 V							
72.5 F	50%	3 V	72.5 F	2.97 V							
185 F	100%	5 V	128.8 F	3.97 V							
CONTROL MODE SETTINGS: P I D											
REMARKS: UPSCALE BURNOUT, UPSCALE TRANSMITTER FAILURE										COMPONENT CALIBRATED AND READY FOR STARTUP	
										BY: BRIAN ROGERS	
CALIBRATION INSTRUMENT USED: YOKOGAWA BT200, EXTECH 433201A, FLUKE 705										DATE: 10-16-09	
SERIAL NO:										WITNESSED:	

Controls Calibration



Piping Systems

- × External Inspection
 - Corrosion
 - Paint Failure
 - Evidence of Leaks
- × Hydro Static Relief Valves
 - Five Year Replacement
- × Block Valves
 - Packing or body leaks
 - Smooth Operation
 - Positive Isolation

Pumping Systems

- x External Inspection

- Corrosion
- Paint Failure
- Evidence of Leaks

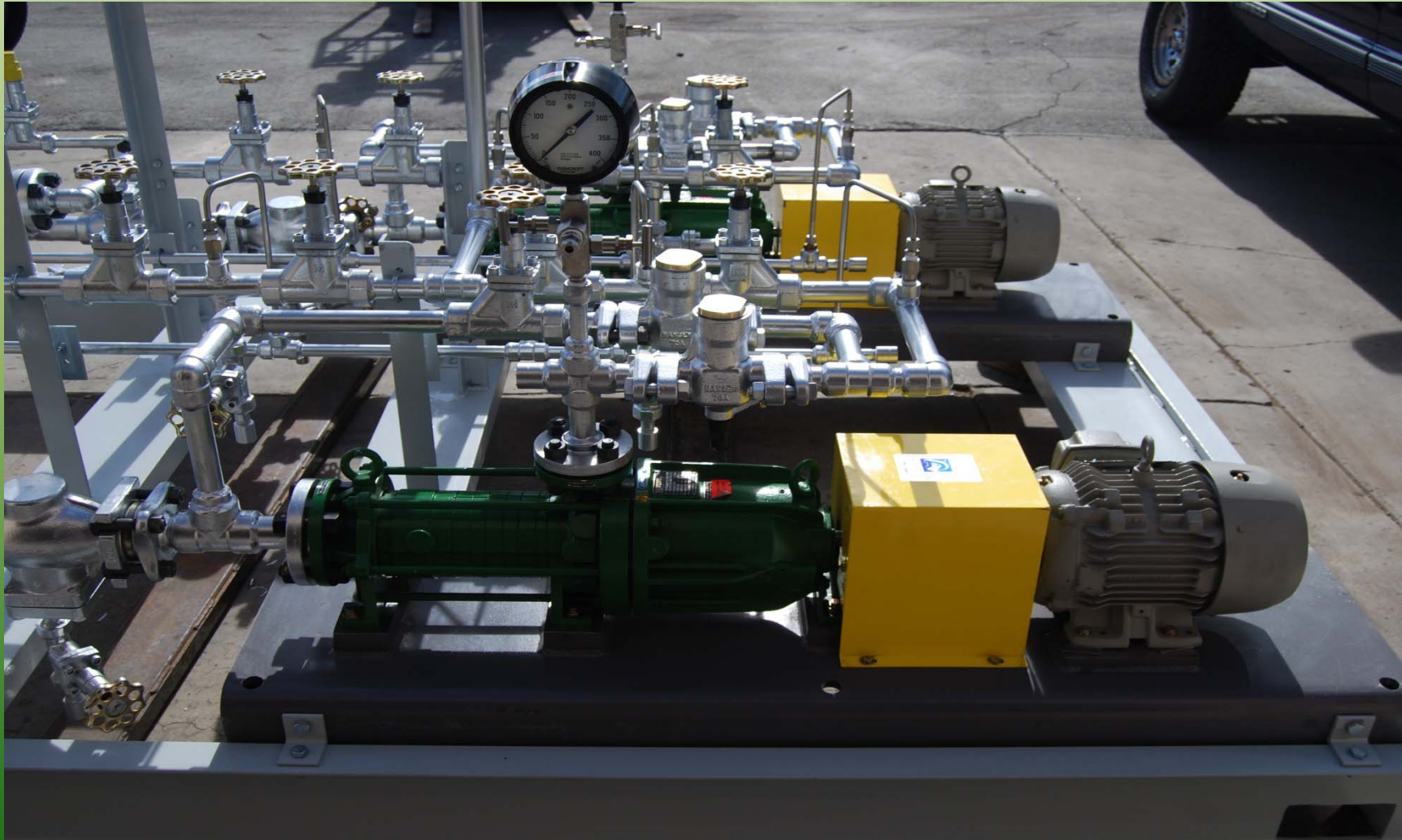
- x Bearing Maintenance

- Lubrication

- x Pump Inspections

- Leaks at Seals
- Operational Check

Pump Skids



Vaporizers

- x External Inspection
 - Corrosion
 - Paint Failure
 - Evidence of Leaks
- x Drain Shell Section of Oil
 - Compressor Oil from Ammonia

Oil From Vaporizer



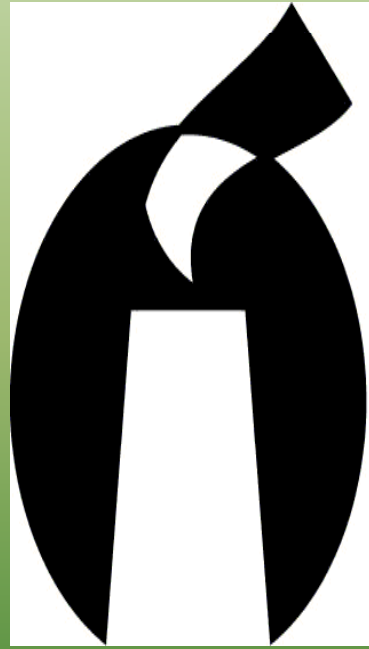
Dilution Air

- ✘ External Inspection
 - Corrosion
 - Paint Failure
 - Evidence of Leaks
- ✘ Bearing Maintenance
 - Lubrication
- ✘ Fan Inspections
 - Cracks
 - Wear in High Dust Areas

Personnel Safety Equipment



Thank You



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EQUIPMENT SERVICES